Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	862,126			484,350	41,089	33,133	5,836	1,309,539	105,323	0	946,701
Natural Gas Plant Liquids and Liquefied Refinery Gases	296,121	-85	64,368	2,333	93,838		-19.722	45,461	157,124	273,712	120,307
Pentanes Plus		-85		1,889	-17.920		-5,091	15,671	221	4,594	10,127
Liquefied Petroleum Gases	264,610		64,368	444	111,758		-14,631	29,790	156,902	269,119	110,180
Ethane/Ethylene			771	444	51,070		2,370		10,531	163,261	49.818
Propane/Propylene	90,876		56,570	14	48,668		-23,835	_	130,768	89,195	29,185
Normal Butane/Butylene				430	9,968		5,862	12,945	14,803	889	24,870
	17,328		6,773	430				,			,
Isobutane/Isobutylene	32,085		254	_	2,052		972	16,845	800	15,774	6,307
Other Liquids		16,160		71,985	-267,142	327	7,375	-256,757	54,984	15,727	127,227
Other Hydrocarbons		16,160		3,294	28,304	17,038 20.021	158 	44,636 20,021	20,001	0	7,231
Oxygenates (excluding Fuel Ethanol)		10,304		1,898		-2,013	61	318	9,810	0	1,538
					- 00.004					-	
Renewable Fuels (including Fuel Ethanol)		5,856		1,333	28,304	-908	97	24,297	10,191	0	5,693
Fuel Ethanol		3,336		771	28,112	251	447	22,005	10,018	0	3,772
Renewable Fuels Except Fuel Ethanol		2,520		562	192	-1,159	-350	2,292	173	0	1,921
Other Hydrocarbons				63	-	-63		-		0	-
Unfinished Oils				61,346	1,213		5,228	16,516	25,018	15,797	46,800
Motor Gasoline Blend.Comp. (MGBC)		-		7,345	-296,659	-16,710	1,984		9,966	0	73,182
Reformulated		_		_	-58,119	18,245	790	-40,693	29	0	12,445
Conventional		-		7,345	-238,540	-34,956	1,194		9,936	0	60,737
Aviation Gasoline Blend. Comp				_	-		5	65	-	-70	14
Finished Petroleum Products		_	1,125,739	25,213	-254,374	18,514	-7,366		398,687	523,771	116,426
Finished Motor Gasoline		-	325,534	-	-39,356	16,459	-3,405		91,278	214,765	8,069
Reformulated		-	69,828	_	-	-20,094	_		-	49,734	_
Conventional		-	255,706	_	-39,356	36,554	-3,405		91,278	165,031	8,069
Finished Aviation Gasoline			1,191	_	-5,080		-63		_	-3,826	354
Kerosene-Type Jet Fuel			131,514	_	-76,156		5		21,825	33,528	15,071
Kerosene			171	_	_		-105		367	-91	141
Distillate Fuel Oil			416,413	1,249	-132,594	2,055	-2,005		166,369	122,759	46,787
15 ppm sulfur and under			378,935	_	-122,360	2,055	-1,133		143,859	115,904	41,250
Greater than 15 ppm to 500 ppm sulfur			14,898	_	-1,728	_	88		15,265	-2,183	1,585
Greater than 500 ppm sulfur			22,580	1,249	-8,506		-960		7,245	9,038	3,952
Residual Fuel Oil ⁷			32,499	11,051	3,927		600		34,168	12,709	24,956
Less than 0.31 percent sulfur			5,218	1,031	285		-731		NA	NA	1,540
0.31 to 1.00 percent sulfur			1,933	885	112		1,050		NA	NA	6,339
Greater than 1.00 percent sulfur			25,348	9,135	3,530		281		NA	NA	17,077
Petrochemical Feedstocks			43,265	6,208	649		54		-	50,068	2,601
Naphtha for Petro. Feed. Use			27,472	4,390	444		194		-	32,112	1,654
Other Oils for Petro. Feed. Use			15,793	1,818	205		-140		-	17,956	947
Special Naphthas			4,904	1,741	-98		-244		-	6,791	762
Lubricants			19,355	4,118	-3,679		-3,045		14,240	8,599	6,784
Waxes			575	151	_		1		101	624	251
Petroleum Coke			75,821	695	_		-207		68,875	7,848	4,341
Marketable			58,657	695	_		-207		68,875	-9,316	4,341
Catalyst			17,164							17,164	
Asphalt and Road Oil			11,776	_	-1,895		1,013		1,310	7,558	5,850
Still Gas			53,863							53,863	,
Miscellaneous Products			8,858	-	-92		35		154	8,577	459
		i									

⁼ Not Applicable.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.